

Methane Emissions Reduction Initiative Incentives Summary

Baseline Opportunity Assessment (BOA) and Leak Detection and Repair (LDAR) Studies Incentives Effective October 25, 2018

BOA and LDAR Studies Cost Incentives	
Facility Type/Category	Per Site BOA and LDAR Studies Incentives
Single Well Site	\$600
Multi-Well Site	\$1,200
Battery Site	\$1,800
Gathering Site	\$2,300
Processing Plant	\$5,000

BOA and LDAR Studies	*
BOA and LDAR Studies applications must be submitted for pre-approval.	Incentive payment is made to the Program Ally (PA). 100% of the approved incentive will be paid out upon completion, submittal and acceptance of final BOA and LDAR Studies report.

*No limit on BOA and LDAR Studies provided all required BOA and LDAR scope + reporting requirements in accordance with Engineering guidelines are complete and submitted within 30 days of application pre-approval.

Direct to Capital (DTC) Applications Incentives Effective October 25, 2018

MER Direct to Capital (DTC) Applications consist of two components with the following incentive breakdown:

DTC Studies	Up to \$8,000 per Application
DTC Studies applications must be submitted for pre-approval. Final DTC Projects application must be submitted within 30 days of DTC Projects application pre-approval. A minimum methane emission reduction of 500 tonnes CO ₂ e must be documented per approved application.	Incentive payment is made to the Program Ally (PA) or the Facility Owner. 50% of the Study incentive will be paid out upon final Study approval. The remaining 50% of the approved incentive will be paid out upon completion, submittal and acceptance of post install verification report.

DTC Projects	50% of project cost
Project cost is defined as the capital cost of the project including equipment plus associated contractor costs for engineering design, project management and labour to complete the capital installation. Internal labour costs cannot be included in project costs. Projects must achieve a minimum GHG reduction performance based on typical equipment operation	Incentive payment is made to the Facility Owner. 50% of the DTC Projects incentive will be paid out upon final project approval. The remaining 50% of the approved incentive will be paid out upon completion, submittal and acceptance of post install verification report.

DTC Applications are initiated by a PA or a Facility Owner as a single application for required approvals.

Incentive Cap	\$250,000 per Facility Owner per year
A Facility Owner may submit multiple applications for multiple sites, but the overall incentive for the combined total of BOA and LDAR Studies and DTC Applications incentives, cannot exceed the Incentive Cap.	

Facility Owners eligible under Methane Emissions Reduction (MER) Initiative with consideration to participate in the Custom Energy Solutions (CES) Program, should note that incentives for the combined total of BOA and LDAR Studies, DTC Applications (DTC Studies and DTC Projects) and Custom Energy Solutions (CES) Program for individual facilities with over 10,000 tonnes of annual GHG emissions are eligible for incentives up to \$1 million per year (inclusive of MER and CES activities) and parent facilities implementing projects in multiple facilities are eligible for incentives up to \$2 million per year (inclusive of MER and CES activities). Facilities with less than 10,000 tonnes are eligible for incentives up to \$250,000 per year for individual facilities and \$500,000 per year (inclusive of MER and CES activities) for parent facilities. Incentives for BOA & LDAR studies can only be used through the Methane Emission Reduction (MER) Initiative while DTC Applications can use incentives from the Custom Energy Solutions (CES) Program.